

DCP 292 CHANGE DECLARATION**VOTING END DATE: 15 MAY 2017**

| DCP 292 – ALIGN DCUSA SCHEDULE 15 TABLE 3 TO THE CDCM TARIFF STRUCTURE FOLLOWING THE APPROVAL DCP 222 ‘NON BILLING OF EXCESS REACTIVE POWER CHARGES’ | WEIGHTED VOTING | | | | |
|---|--|--------|----------|--------------------------|--------------|
| | DNO | IDNO | SUPPLIER | DISTRIBUTED GENERATOR | GAS SUPPLIER |
| CHANGE SOLUTION | Accept | Accept | Accept | N/A | N/A |
| IMPLEMENTATION DATE | Accept | Accept | Accept | N/A | N/A |
| RECOMMENDATION | <p>Part 2 Matters</p> <p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%. <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. | | | | |
| PART ONE / PART TWO | Part Two – Authority determination not required | | | | |

| PARTY | SOLUTION (A / R) | IMPLEMENTATION DATE (A / R) | WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED? | COMMENTS |
|------------------------------------|---------------------|--------------------------------|---|----------|
| DNO PARTIES | | | | |
| Electricity North West Limited | Accept | Accept | This change better facilitates compliance with general objective 4 as it allows DNOs to submit Schedule 15 tables that align to the current structure of tariffs. | None |
| Northern Powergrid (Northeast) Ltd | Accept | Accept | DCUSA General Objective 4 - The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it. This objective is better facilitated by this change as it ensures that Table 3 within Schedule 15 can be populated to reflect future changes to published tariffs, and without the need to raise further changes to update Table 3 as a result of future changes to tariff structures. | None. |
| Northern Powergrid (Yorkshire) plc | Accept | Accept | | |
| SP Manweb | Accept | Accept | Objective Four as it ensures that table 3 in Schedule 15 can be populated to reflect future changes to the published tariffs. | |
| SP Distribution | Accept | Accept | | |

| | | | | |
|--|--------|--------|---|------|
| Scottish Hydro Electric Power Distribution plc | Accept | Accept | We agree with the view set out in the Change Report that DCUSA General Objective 4 is better facilitated by DCP 292. It would ensure that tariff information published by the DNOs in Table 3 aligns with other published instances of the same tariff information (i.e. in the CDCM model, LC14 Statement and the Schedule of Charges and Other Tables spreadsheet). | None |
| Southern Electric Power Distribution plc | Accept | Accept | | |
| Eastern Power Networks | Accept | Accept | Objective four is better facilitated by this change, as a result of ensuring table 3 in Schedule 15 can be populated to reflect the published tariffs following the introduction of DCP222. | |
| London Power Networks | Accept | Accept | | |
| South Eastern Power Networks | Accept | Accept | | |
| Western Power Distribution (East Midlands) | Accept | Accept | We agree with the objective and associated reason set out in the Change Report. | None |
| Western Power Distribution (West Midlands) | Accept | Accept | | |
| Western Power Distribution (South Wales) | Accept | Accept | | |
| Western Power Distribution (South West) | Accept | Accept | | |

| IDNO PARTIES | | | | |
|--|--------|--------|--|------|
| ESP Electricity Ltd | Accept | Accept | ESPE agree with the proposer in that Objective Four is better facilitated. The CP aligns Schedule 15 with the previous change that introduced new generation tariffs (DCP222). | No |
| SUPPLIER PARTIES | | | | |
| Engie | Accept | Accept | No comment | None |
| British Gas | Accept | Accept | As set out in the Change Report, objective Four is better facilitated by DCP 292 because it ensures that Table 3 in Schedule 15 can be populated to reflect future changes to the published tariffs. | |
| DISTRIBUTED GENERATOR PARTIES ¹ | | | | |
| N/A | N/A | N/A | N/A | N/A |
| GAS SUPPLIER PARTIES ² | | | | |
| N/A | N/A | N/A | N/A | N/A |

¹ No votes were cast in this category of Parties

² No votes were cast in this category of Parties